Forward-Looking Statements

This presentation contains certain forward-looking statements that are subject to the usual risk factors and uncertainties associated with the oil & gas exploration and production business.

Whilst PetroNeft believes the expectations reflected herein to be reasonable in light of the information available to them at this time, the actual outcome may be materially different owing to factors beyond the Company’s control or within the Company’s control where, for example, the Company decides on a change of plan or strategy.

PetroNeft undertakes no obligation to revise any such forward-looking statements to reflect any changes in the Company’s expectations or any change in circumstances, events or the Company’s plans and strategy. Accordingly no reliance may be placed on the figures contained in such forward looking statements.
Company Overview & Strategy
Established in 2005 to build a diversified E&P business in Russia
Motivated management team with proven experience of exploration, production and corporate development in Russia and abroad
Company’s Licence Areas (Licences 61 & 67) cover 7,438 km² in Tomsk Oblast, Western Siberia
Debt facilities with Macquarie Bank and Arawak Energy

Production commenced on schedule in 2010, current production ≈ 2,500 bopd
Central Processing Facility at Licence 61 with ±14,800 bpd capacity
Development to continue in 2013/14 with Arbuzovskoye field (L-61)
Current focus is production growth

Strong Reserve Base with material P3/P4 to 2P upgrades possible from future exploration programme
2P reserves of 131.1 mmbo and 3P/P4 reserves of > 600 mmbo (Unrisked) [Apr 1, 2013]
Reserve upgrade achieved in 2010 and 2011
Significant new oil discoveries at Sibkрайevskaya, North Varyakhskaya and Cheremshanskaya (L-67) in 2011

Seeking to develop a diverse portfolio of exploration and production assets
Focusing on smaller producing oil fields with significant reserves upside
Significant opportunities for participation in expected licence auctions and corporate / asset acquisitions
Evaluating a number of potential strategic partnerships and debt refinancing – discussions advancing well
West Siberian Oil & Gas Basin
Discovered Reserves
144 billion bbls of oil
1,300 TCF gas

Urengoy Gas Field
350 TCF
original reserves

Licence 61 (Ryder Scott Evaluation – 1 Apr. 2013)
Proved and Probable reserves 117 million bbls
Possible and Exploration resources 396 million bbls

Licence 67 (Ryder Scott Evaluation – 1 Jan. 2011, Net to PTR)
Proved and Probable reserves 14 million bbls
Possible and Exploration resources 96 million bbls

Source – USGS

- Gas Pipeline
- Oil Pipeline
- Gas Fields
- Oil Fields
- PN Licences

West Siberia Oil & Gas Basin
Samotlor Oil Field
27 Billion Bbls
original reserves

Volga Ural
Timan Pechora
North Caspian Basin
Urengoy Gas Field
350 TCF
original reserves

Discovered Reserves
144 billion bbls of oil
1,300 TCF gas

Licence 61 (Ryder Scott Evaluation – 1 Apr. 2013)
Proved and Probable reserves 117 million bbls
Possible and Exploration resources 396 million bbls

Licence 67 (Ryder Scott Evaluation – 1 Jan. 2011, Net to PTR)
Proved and Probable reserves 14 million bbls
Possible and Exploration resources 96 million bbls

Source – USGS
Tomsk Oblast: Very active region with significant exploration upside
Rosneft, ONGC/Imperial Energy, TNK-BP, Gazprom, Gazpromneft, local companies
Licence 61
Licence 61 Development Plans

2010/11: Lineynoye
- Construction of 60 km oil pipeline
- Processing/storage facilities completed and expanded to ±14,800 bpd
- Drilled 9 oil wells Pad 1, 12 wells Pad 2
- Hydraulic fraced wells on both pads
- Commenced production in August, 2010

2012/13: Arbuzovskoye
- Construction of 10 km pipeline completed
- Commenced drilling new production wells at Pad 1 – 6 wells drilled to date

Future Plans
- Continued development drilling at Arbuzovskoye
- Exploration/Delineation Drilling
  - West Lineynoye (L-9), Tungolskoye (T-5)
  - Sibkrayevskoye (S-373)
- Future Development of West Lineynoye, Tungolskoye, Sibkrayevskoye and other discoveries
All Infrastructure In Place

Process Facilities July 2012
Base Bazhenov Horizon Structure Map
March 2012 – contour interval 10 m

Licence 61 Northern Infrastructure

Lineynoye Oil Field

Lineynoye Central Processing Facility
- Capacity - 14,800 bfpd
- Storage Capacity – 37,740 bbls
- Gas Power Generation - 3.350 MW
- Diesel Backup Power Generation – 1.0 MW
- Export Pipeline Capacity - 20,000 bopd
  - Length 60 km – Diameter 273 mm
- Lineynoye Camp – up to 60 people

60 km export pipeline

Arbuzovskoye Oil Field

Arbuzovskoye Pad 1 Facilities
- Well Test Separator Module
- Water Injection Manifold Module
- Transformer Station
- ESP Control Modules
- Pipeline to Lineynoye
  - Length 10 km – Diameter 273 mm
- Camp – up to 16 people

10 km pipeline

10 km utility line
Arbuzovskoye Pad 1 – "The Kit"
Development has been revised based on drilling results

- Pilot production commenced in Jan 2012 with Well A-1 brought online at >300 bopd
- Six wells drilled and brought onstream winter 2012/13. All wells were completed with ESP’s and had Initial production of ≥100 bopd
- Water cut less than 2%
- Water injection started with conversion of A-112 well in late April – now seeing start of production response in well 102
- Plans for up to 5 additional wells to be drilled on Pad 1 during 2013/2014
- Future Well 9s strategically located to maximise information gathering for Pad 2 well locations
- Horizontal wells will be considered for the development of the southern portion of the field based on reservoir geometry and shape of the structure
Arbuzovskaya 109, No.1, 101 & 102

Arbuzovskaya 109
Laterolog
SP
SP 25 mV

Arbuzovskaya No. 1
Laterolog
SP
SP 25 mV
SP 20 mV

Arbuzovskaya 101
Laterolog
SP
SP 25 mV

Arbuzovskaya 102
Laterolog
SP
SP 25 mV

Georgievskaya Fm.

J11

J12

J11

J12

Source - (OAO PITC Geofizika)
Source - (OAO Sibneftegeofizika)
Source - (OAO PITC Geofizika)
Source - (OAO Sibneftegeofizika)

Water Sand
Oil Sand

Source - (OAO PITC Geofizika)
Arbuzovskoye Potential Horizontal Wells

Well 9s designed to confirm oil water contact on structure currently assumed at structural spill point of -2,480 m tvd.

Net pay = 4 m
Permeability = 15 mD
Horizontal Segment = 300 m
Tungolskoye Study Area – 2012/2013

Project area lies within Ust-Tymsky petroleum district of Paiduginskaya petroleum area

2D seismic grid density within project area is 0.91 km/km²
S=1,012 km²

Seismic data are represented by the materials: s/l 2/77-78, 16/80-81, 16/85-86, 18/85-86, 7/90-91, 5/99-00 TGT and s/l 4/06-07 JSC “Stavropolneftegeofizika” – CDP-2D high resolution seismic survey

Licence №61 boundary

Project area boundary

Layout of geological-and-geophysical coverage
Licence Block №61 (Tungolsky)

Seismic data are represented by the materials: s/l 2/77-78, 16/80-81, 16/85-86, 18/85-86, 7/90-91, 5/99-00 TGT and s/l 4/06-07 JSC “Stavropolneftegeofizika” – CDP-2D high resolution seismic survey

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Layout of geological-and-geophysical coverage
Licence Block №61 (Tungolsky)

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Tungolskoye Development

2012/2013 programme:
- TGK re-processing and re-evaluation of well and seismic data
- Significant portion of structure updip from T-1 and T-4 wells which had over 10 m net pay

2014 programme:
- Q1 mobilize rig for T-5 well
- Drill, core and test T-5 well with horizontal segment
- Russian State Reserve (GKZ) approval
- Pilot Production Project (CDC) approval

Potential 2015 programme:
- Construction of 26 km pipeline from Lineynoye Central Processing Facility – Q1
- Construction of Pad 1 and mobilisation of development drilling rig and supplies – Q1
- Commence drilling from Pad 1 – Q2

Risk Mitigation
- Confirm structure and reservoir with T-5 well
- Potential for horizontal wells to greatly reduce the cost and time required for development
Tungolskoye Project Optimisation

Tungolskoye Development
- 38 wells (37 + T-5)
- 2 drilling pads
- 700 m well spacing

Well Types Net Pay for Pad 1
- ≥12.0 meters: 12 wells Pad 1
- 12.0 meters: 9 wells Pad 1
- 7.5 meters: 9 wells Pad 1
Total: 30 wells

Tungolskoye Development
- 7 Horizontal wells (6 + T-5)
- 8 Vertical wells (convert to injector)
- 2 drilling pads
- 1000 m Horizontal segments

Well Types Net Pay for Pad 1
- ≥12.0 meters: 4H + 0V wells
- 12.0 meters: 1H + 1V wells
- 7.5 meters: 1H + 5V wells
Total: 6H + 6V wells

Base Bazhenov Horizon - 2013

PetroNeft Resources plc 18
Three wells were drilled on the field to date

Well 372 (2011) twinned well 370 was drilled by PetroNeft

Well confirms 12.3 m of “missed pay”

Open hole inflow test 170 bopd, 37° API

Over 50 sq km of closure above oil-down-to level in well 372

RS 2P reserves 53 million bbls

Additional seismic and well data will be required to fully assess the discovery and register reserves for development

PetroNeft is planning:

Well 373 with rig currently on location and additional 2D Seismic acquisition for 2014/15

Development decision in 2015

Will be tied back to Lineynoye CPF

Water injection for pressure maintenance
Structure Map on Base Bazhenov Horizon

March 2012 – contour interval 10 m

- **Sibkrayevskoye New Oil Field Discovery**
  - 1972 well showed by-passed pay
  - New well exceeded pre-drill estimates
  - 2P Reserves of 53.0 million bbls
  - Needs further delineation

- **Emtorskaya High**
  - Extension of Lineynoye Field
  - Huge unbooked reserve potential
  - Needs further delineation

- **Arbuzovskoye New Oil Field Discovery**
  - Quick tie-in to Lineynoye Facilities
  - 2P Reserves 6.5 million bbls
  - Under development

- **West Lineynoye L-9 Lobe**
  - Needs further delineation
  - Quick tie-in to L-8

- **West Lineynoye L-8 Lobe**
  - Several quick tie-in locations
  - Updip from L-8 well
Temporary pipeline from Pad 3 to L-8 shown in dashes, L-7 and L-8 on test production
- Areas highlighted in green are structurally high and targeted for crestal horizontal wells
- Quick tie-in to existing temporary pipeline from L-8 to Pad 3.
Potential Development Scenario – Phase 1
- Areas highlighted in green are structurally high and targeted for crestal horizontal wells from L-8 and L-9 surface locations
- Quick tie-in to existing temporary pipeline from L-8 to Pad 3
- Drilling sequence and timing depends upon L-9 results

W. Lineynoye No. 9 and No. 10

owc $J_1^1 = -2,422$ m

Area where $J_1^1 + J_1^2$ intervals should be completely oil saturated based on L-8

L-8

W. Lineynoye No. 10 from L-8 surface location

Line 6.4.2

Potential Development Scenario – Phase 1
- Areas highlighted in green are structurally high and targeted for crestal horizontal wells from L-8 and L-9 surface locations
- Quick tie-in to existing temporary pipeline from L-8 to Pad 3
- Drilling sequence and timing depends upon L-9 results

W. Lineynoye No. 9

owc $J_1^1 = -2,422$ m

Area where $J_1^1 + J_1^2$ intervals should be completely oil saturated based on L-8

L-8

W. Lineynoye No. 10 from L-8 surface location

Line 6.4.2
Licence 61 – Exploration Upside

Oil Fields / Prospects / Potential Prospects

<table>
<thead>
<tr>
<th>Map ref.</th>
<th>Field/Prospect</th>
<th>Horizon(s)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil Fields</td>
<td>Lineynoye Oil Field</td>
<td>UJ</td>
</tr>
<tr>
<td>2</td>
<td>Tungolskoye Oil Field</td>
<td>UJ</td>
</tr>
<tr>
<td>3</td>
<td>West Lineynoye Oil Field</td>
<td>UJ</td>
</tr>
<tr>
<td>5</td>
<td>Kondrashevskoye Oil Field</td>
<td>UJ</td>
</tr>
<tr>
<td>7</td>
<td>Arbuzovskoye Oil Field</td>
<td>UJ</td>
</tr>
<tr>
<td>20</td>
<td>Sibkrayevskoye Oil Field</td>
<td>UJ</td>
</tr>
<tr>
<td>8</td>
<td>North Varyakhskoye Oil Field</td>
<td>UJ</td>
</tr>
</tbody>
</table>

| Prospects | Tungolskoye West Lobe and North (2) | UJ         |
| 4         | Lineynoye Lower                 | UJ         |
| 6         | West Korchegskaya               | LJ         |
| 8         | Upper Varyakhskaya              | UJ         |
| 9         | Emtorskaya                      | UJ         |
| 10        | Emtorskaya Crown                | UJ         |
| 11        | Sigayevskaya                    | UJ         |
| 12        | Sigayevskaya East               | UJ         |
| 13        | Kulikovskaya Group (2)          | UJ         |
| 14        | Kusinskiy Group (2)             | C, UJ, LJ  |
| 15        | Tuganskaya Group (3)            | C, UJ, LJ  |
| 16        | Kirillovskaya (4)               | C, UJ, LJ  |
| 17        | North Balkinskaya               | UJ, LJ     |
| 18        | Traverskaya                     | C, UJ, LJ  |
| 19        | Tungolskoye East                | UJ         |

Potential Prospects (Leads)

| 21 | Emtorskaya North               |
| 22 | Sibkrayevskaya East            |
| 23 | Sobachya                       |
| 24 | West Balkinskaya               |

Initial Focus on Northern Area

- Emtorskaya North

Followed by Southern Area

- Log Reinterpretation shows missed pay in multiple horizons – C, UJ, M/LJ
- Cretaceous and Lower Jurassic pay confirmed by well tests in immediately adjacent blocks
- Exploration delayed due to focus on cash flow from Northern Developments

Sibkrayevskoye New Oil Field Discovery
- 2P Reserves of 53 million bbls
- Needs further delineation

Arbuzovskoye New Oil Field Discovery
- Under development

South Prospects

- Log Reinterpretation shows missed pay in multiple horizons – C, UJ, M/LJ
- Cretaceous and Lower Jurassic pay confirmed by well tests in immediately adjacent blocks
- Exploration delayed due to focus on cash flow from Northern Developments
Licence 67
Ledovy Block Structures and Traps

Drilled Structures

1. Cheremshanskoye Oil Field UJ, LJ
2. Ledovoye Oil Field UJ, C
3. Sklonovaya UJ
4. North Pionerskaya UJ
5. Bolotninskaya UJ

Identified Prospects and Leads

6. Levo-Ilyakskaya UJ
7. Syglynigaiskaya UJ
8. Grushevaya UJ
9. Grushevaya Stratigraphic Trap LJ
10. Malostolbovaya UJ, C
11. Nizhenolomovaya Terrasa Gp. UJ
12. Baikalskaya UJ
13. Malocheremshanskaya UJ
14. East Cheremshanskaya UJ, C
15. East Ledovoye UJ, C

Base Bazhenov Seismic Horizon

- < 2,600 depth m
- > 2,750 m depth

C= Cretaceous, UJ = Upper Jurassic, MJ = Middle Jurassic, LJ = Lower Jurassic

Note – Arawak has 50% interest in Licence 67, PetroNeft is operator

Ledovoye Oil Field

Log re-evaluation confirms oil in L-2 and L-5 wells:
- LC = 4.5 – 10.9 metres
- UJ 1 = 4.9 – 11.8 metres
- Just UJ 2P Reserves booked at net 14 million bbls

2011/2012 well L-2a drilled parallel to L-2
- LC = 4.5 + metres
- UJ 1 = 4.4 metres
- More work required

Cheremshanskaya New Oil Field Discovery

1962 well C-1
- showed potential by-passed pay in 3 intervals; UJ, MJ and LJ

2011 well C-3 drilled parallel to C-1
- UJ 1 = 8.3 metres net oil
  - LJ 14 = 6.5 metres
  - Delineation required
  - Just UJ Reserves estimated at net 18 m bbls

Excluded areas
L-67 – Cheremshanskooye Oil Field

Cheremshanskaya No.1 (1962)
TGK reinterpretation of log data shows by-passed pay in intervals:
- UJ J1 = 14.9 metres
- MJ J13 = 8.9 metres
- LJ J14-15 = 14.7 metres
Just UJ reserves estimated at 18 million bbls net to PetroNeft

Cheremshanskaya No.3 (2011)
Interpretation of log and test data shows hydrocarbons in intervals:
- UJ J1 = 8.3 metres
- LJ J14 = 6.5 metres
Fracture stimulation and Delineation required

Lomovoye Oil Field
C1+C2 = 67 million bbls

Lomovoye No. 208 (1981)
- UJ J1 = 6.3 metres
- J1³ - 37.0 m³/day oil (232 bopd)
- J1⁴ - 56.7 m³/day oil (357 bopd)

Cheremshanskaya No.3 (2011)
TGK reinterpretation of log data shows by-passed pay in intervals:
- UJ J1 = 14.9 metres
- MJ J13 = 8.9 metres
- LJ J14-15 = 14.7 metres
Just UJ reserves estimated at 18 million bbls net to PetroNeft

Structure Map on Base Bazhenov Horizon
Cheremshanskoye 3D Seismic

Cheremshanskoye 3D Seismic
Scope of Work ± 95 sq km

Ledovoye 3D Seismic
Scope of Work ± 68 sq km

Planned Activities - 3D Seismic 1Q 2014 on existing discoveries

- Cheremshanskoye 3D Seismic
  - Scope of Work ± 95 sq km
- Ledovoye 3D Seismic
  - Scope of Work ± 68 sq km
Mineral Extraction Tax (MET) Relief for Tight Oil becomes Law

On 23 July 2013 an amendment to the Russian Tax code was adopted. Under this amendment, effective from September 2013, a reduced mineral extraction tax (MET) rate will be applicable to tight oil produced.

Due to the characteristics of the Company’s reservoirs we see the most potential for application of the Law in Licence 67 where the J14 Reservoir at Cheremshanskoye would apply for the maximum low perm and Tyumen Formation relief.

The Bazhenov Formation exists in both Licence 61 and Licence 67

Application of the new law:

<table>
<thead>
<tr>
<th>Reservoir Characteristics</th>
<th>MET Relief</th>
<th>Grace Period</th>
</tr>
</thead>
<tbody>
<tr>
<td>Permeability &lt; 2 mD, net pay &lt;10m</td>
<td>80%</td>
<td>10 years</td>
</tr>
<tr>
<td>Permeability &lt; 2 mD, net pay &gt;10m</td>
<td>60%</td>
<td>10 years</td>
</tr>
<tr>
<td>Bazhenov, Abalak, Khadum, Domanic Formations</td>
<td>100%</td>
<td>15 years</td>
</tr>
<tr>
<td>Tyumen Formation</td>
<td>20%</td>
<td>15 years</td>
</tr>
</tbody>
</table>
Investment Highlights
Building our Reserve base

Track record of Reserve Growth:

Source: Ryder Scott – Petroleum Consultants report as at 1 April 2013 for L-61, 1 Jan 2011 for L-67

Lineynoye and West Lineynoye confirmed as one field in 2011

PetroNeft has drilled a total of 12 exploration/delineation wells to date – 11 have been successfully tested oil

Huge 3P/P4 reserve/resource base of 641 million bbls indicates significant 2P reserve additions still to come
At current production Opex is about $10 per bbl.

Incremental production above this level will only add Opex of about $3.50 per bbl (including transport).

Major Production Infrastructure already in-place for Licence 61.

Incremental economics on wells are very attractive with an Initial Production rate of 150 bopd.

Every additional 1,000 bopd generates $8.5 million free cash per annum

A new 250 bopd well generates an additional $175k per month free cash flow
**Capital Structure**

### Macquarie Facility

- Current balance of US$17.6m, down from US$30m, 12 months ago
- Current balance US$13.6 million net of US$4 million held in a Debt Service Reserve Account
- Matures in May 2014
- Monthly instalments commenced end March 2013 ($650k per month)
- US$12.4 million bullet repayment in May 2014 (US$ 8.4 million net of DSRA)
- Secured on Licence 61

### Arawak Facility

- US$15 million facility
- Repayable in one lump sum
- Matures in May 2015, at same time as AMI expiry
- Secured on PetroNeft’s 50% interest in Licence 67

- Currently in discussions to Farmout 50% of Licence 61 or re-finance existing debt facilities
- Discussions advancing well, particularly on re-finance front
Summary

- Now a producing company with all necessary infrastructure in place at L-61
- Future projects incremental with robust economics
- Only producing from less than 20% of our current reserve base, Production has stabilised at about 2,500 bopd
  - Fields still to bring to production:
    - Sibkrayevskoye 53 mmbbls of 2P reserves
    - Tungolskoye 20 mmbbls of 2P reserves
    - Emtorskaya? Potentially 20-40 mmbbls
- Focus on near term production growth and cash flow
- Strong Reserve Growth; Very significant reserve additions from 2011 exploration programme – particularly Sibkrayevskoye, more potential still to explore
- Evaluating a number of potential strategic partnerships including refinancing
  - Discussions advancing well
- Experienced and motivated management with strong local relationships
Corporate Information

Share Capital *

- **Ordinary Shares in issue:** 644,920,275
- **Share options outstanding:** 20,426,000
- **Warrants outstanding:** 9,400,000
- **Fully diluted share capital:** 674,746,275
- **Market Capitalisation:** £20 million

*As at 31 August 2013

Trading details

- **Exchanges:**
  - AIM Market (London Stock Exchange)
  - ESM Market (Irish Stock Exchange)
- **Free float:** 91.41%
- **Tickers:** PTR (AIM) & P8ET (ESM)
- **SEDOL:** BOQ82B2
- **ISIN:** IE00BQ82B24

Major Shareholders*

<table>
<thead>
<tr>
<th>Shareholder</th>
<th>Percentage</th>
</tr>
</thead>
<tbody>
<tr>
<td>Directors</td>
<td>5.01%</td>
</tr>
<tr>
<td>Ali Sobraliev</td>
<td>3.57%</td>
</tr>
<tr>
<td>Henderson Global Investors</td>
<td>9.15%</td>
</tr>
<tr>
<td>Macquarie Bank†</td>
<td>6.65%</td>
</tr>
<tr>
<td>Credit Suisse</td>
<td>5.93%</td>
</tr>
<tr>
<td>Iviron Fund</td>
<td>4.05%</td>
</tr>
<tr>
<td>Arawak Energy Limited**</td>
<td>3.17%</td>
</tr>
</tbody>
</table>

*As at 31 August 2013 or latest shareholder declarations

† Also Holds 5.4m warrants
**Also Holds 4m warrants

Sources: Irish Stock Exchange, AR 2011

Group Structure
G. David Golder
- Non-Executive Chairman
- 34 years’ industry experience with Marathon Oil Company, Sakhalin Energy and others

Dennis C. Francis
- Chief Executive Officer and co-founder
- Headed Marathon’s Business Development Activities in Russia from 1989 to 2003

Paul Dowling
- Chief Financial Officer
- Former partner accounting firm LHM Casey McGrath, 17 years experience in Financial arena

David E. Sanders
- Executive Director, Secretary and General Counsel and co-founder
- 15 years’ experience doing business in Russia, Sakhalin II Project, Priobskoye, KMOC

Thomas G. Hickey
- Non-Executive Director
- Chief Financial Officer Petroceltic International, formerly CFO of Tullow Oil plc

Vakha A. Sobraliev
- Non-Executive Director
- 30 years’ experience in West Siberian Petroleum Industry—GD Tomskburneftegaz, LLC

Gerry Fagan
- Non-Executive Director
- Former Group Financial Controller of Smurfit Kappa Group plc
Experienced Management Team

Karl Johnson (Houston)
- Vice President of Business Development and Operations
- 30 years’ experience in oil and gas business internationally including Russia
- Formerly with Marathon Oil

Alexey Balyasnikov (Moscow)
- General Director
- 35 years’ experience in Russian oil and gas business
- Former Head of Representation for Marathon Oil in Moscow

Alexander Frenovsky (Tomsk)
- Executive Director
- 37 years’ experience in Russian oil and gas industry
- Former General Director and Chief Engineer – JSC Tomskneftegazgeologia
- Directly participated in the development of 15 oil fields in the Tomsk Oblast

Nikolay Karapuzov (Tomsk)
- Chief Geophysicist/Geologist of Stimul-T
- 38 years’ experience in Russian oil and gas industry
- Former Chief Geophysicist/Geologist – JSC Tomskneftegazgeologia
- Directly participated in discovery of 17 oil fields in the Tomsk Oblast
Contacts

PetroNeft Resources plc

Dennis Francis, CEO
10333 Harwin Drive, Suite 518
Houston, TX 77479, USA
dcfrancis@petroneft.com
+1 713 988 2500

Paul Dowling, CFO
20 Holles Street
Dublin 2
Ireland
pdowling@petroneft.com
+353 1 6470280
+353 86 2958845

DAVY
Nominated Advisor and Co-Broker
John Frain john.frain@davy.ie
+353 1 614 8761

Brian Garrahy brian.garrahy@davy.ie
+353 1 614 9074

Canaccord Genuity
Co-Broker
Henry Fitzgerald-O’Connor
hfitzgerald-oconnor@canaccordgenuity.com
+44 (0) 207 523 4617

Website – www.petroneft.com
AIM Market – London Stock Exchange (PTR)
ESM Market – Irish Stock Exchange (P8ET)