

**PetroNeft Resources Plc**

**Unaudited interim condensed  
consolidated financial statements**

*For the 6 months ended 30 June 2012*



# PetroNeft Resources Plc

## Unaudited interim condensed consolidated financial statements

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# PetroNeft Resources Plc

## Group information

### Directors <sup>1</sup>

David Golder (U.S. citizen)  
*(Non-Executive Chairman)*  
Dennis Francis (U.S. citizen)  
*(Chief Executive Officer)*  
Paul Dowling  
*(Chief Financial Officer)*  
David Sanders (U.S. citizen)  
*(Executive Director and General Legal Counsel)*  
Gerry Fagan  
*(Non-Executive Director)*  
Thomas Hickey  
*(Non-Executive Director)*  
Vakha Sobraliev (Russian citizen)  
*(Non-Executive Director)*

### Registered Office and Business Address

20 Holles Street  
Dublin 2  
Ireland

### Secretary

David Sanders

### Auditors

Ernst & Young  
Chartered Accountants  
Harcourt Centre  
Harcourt Street  
Dublin 2  
Ireland

### Nominated and ESM Adviser

Davy  
49 Dawson Street  
Dublin 2  
Ireland

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<sup>1</sup> Irish Citizens unless otherwise stated



# PetroNeft Resources Plc

## Group information (continued)

### Joint Brokers

**Davy**  
49 Dawson Street  
Dublin 2  
Ireland

**Canaccord Genuity**  
88 Wood street  
London  
EC2V 7QR  
United Kingdom

### Principal Bankers

**Macquarie Bank Limited**  
Ropemaker Place  
28 Ropemaker Street  
London  
EC2Y 9HD  
United Kingdom

**AIB Bank**  
1 Lower Baggot Street  
Dublin 2  
Ireland

**KBC Bank Ireland**  
Sandwith Street  
Dublin 2  
Ireland

### Solicitors

**Eversheds**  
One Earlsfort Centre  
Earlsfort Terrace  
Dublin 2  
Ireland

**White & Case**  
5 Old Broad Street  
London  
EC2N 1DW  
United Kingdom

4 Romanov Pereulok  
125009  
Moscow  
Russia

### Registered Number

408101

### Registrar

Computershare  
Heron House  
Corrig Road  
Sandyford Industrial Estate  
Dublin 18  
Ireland



# PetroNeft Resources Plc

## Chairman's Statement

Dear Shareholder,

The first half of 2012 was a challenging period for PetroNeft. Despite showing early positive results the production achieved from the Pad 2 wells at Lineynoye was far below expectations. More recently, however, the Arbuzovskoye oil field is showing itself to be a very promising oil field with initial rates of over 300 bopd from each of the first two wells drilled on that oil field. Achieving production and cash flow growth from the Arbuzovskoye oil field is the focus of the Company in the near term. On the financing front we agreed a new US\$15 million debt facility with Arawak Energy.

### Production

Production in the six months to 30 June 2012 was 394,652 barrels of oil or an average of 2,168 bopd. While the production from Pad 2 at Lineynoye was disappointing the production from Pad 1 is encouraging and we have seen the benefit of pressure support from the water injection programme we commenced in mid-2011.

We also brought the Arbuzovskoye No.1 discovery well into production in the first half of 2012 and achieved rates of 350 bopd from it. More recently we have announced the results of the first of up to ten planned production wells at Arbuzovskoye, at an initial rate of 310 bopd. Group production is currently 2,300 bopd.

### *Development drilling programme – Arbuzovskoye oil field*

In the winter months of early 2012, we constructed a 10 km pipeline and utility line to link the Arbuzovskoye oil field to the central processing facility at Lineynoye. We also purchased the necessary materials including casing, diesel and other supplies necessary to drill ten production wells at Arbuzovskoye and transported these to the field using winter roads. In May 2012 we commenced production from the Arbuzovskoye No. 1 well through the pipeline at a rate of 350 bopd. It is currently producing 300 bopd. The necessary infrastructure is now complete, and materials for drilling purchased, so only the construction cost of about US\$700,000 remains to be spent on each well.

In August 2012 we commenced drilling of new production wells at the Arbuzovskoye oil field and the first development well, No. 101, has delivered encouraging results. The core and log data indicate that the reservoir is substantially identical to the good quality reservoir in the Arbuzovskaya No. 1 discovery well. The reservoir is made up of coarse grained sandstone at the top and grades to fine grained sandstone to siltstone at the base - these types of sandstones are excellent reservoirs as demonstrated by the flow rates achieved at Arbuzovskaya No. 1. The second new well, No. 102, is drilling ahead at present and we expect to bring it into production by the end of October 2012.

Thereafter, wells are likely to be brought into production in batches of two or three rather than one by one as we need to revert to drilling at a five metre spacing at the surface between well heads due to space constraints at location. Once the last well of a batch is drilled we will bring all wells in the batch into production in quick succession. Our target initial rate for wells on this field is 150 bopd so we are encouraged to have exceeded this in our first two wells. Nevertheless, the 101 well is only the first of 10 planned wells and there may be some variation in flow rates as we look forward to the additional Arbuzovskoye wells coming into production and increasing cash flows.

### *Lineynoye oil field – Pad 2 studies*

Since the results of Pad 2 became apparent in February 2012 we have been working hard to understand the reasons for this result and how to avoid such a result in future. Whilst all the studies are not yet complete we do now have a good understanding of the reasons for the poor results.

In first preparing the plan to develop the Lineynoye oil field we had used, amongst other information, the analysis of the core recovered from the Lineynoye No. 6 delineation well to assess the relative permeability of the reservoir and define parameters for how we expected oil and water to flow at different levels of oil saturation. This indicated that oil should dominate the liquid flow when oil saturations were in the 50% to 60% range.

# PetroNeft Resources Plc

## Chairman's Statement (*continued*)

The wells drilled at Pad 2 were generally lower structurally and closer to the oil-water-contact than the wells at Pad 1. Also at Pad 2 it appears that the reservoir properties were tighter and had lower oil saturations. The combination of relative permeability and fractional flow effects in the reservoir therefore led to much higher water cuts at Pad 2. Unfortunately these issues are not always obvious from the log analysis of individual wells.

### ***Lineynoye oil field – Pad 2 studies; improvements made to future operations***

In future we can seek to avoid the issues encountered at Pad 2 by drilling higher on the structures and avoiding potential oil and water transition zones. We will also take more cores in production wells and carry out more extensive transient pressure testing. At Arbuzovskoye we plan to core about three of the first ten wells drilled and will carry out transient pressure testing on each well at an early stage in its life. To date, wells on Arbuzovskoye have performed ahead of expectations.

## Exploration

### ***Licence 61***

The successful exploration programme in 2011 led to discovery of two new oil fields at Licence 61 including the 50 mmbbl Sibkrayevskoye oil field. In the first half of 2012 we selected a location for a delineation well at Sibkrayevskoye, prepared the site and moved the drilling rig and the necessary supplies to the site. We now hope to drill this delineation well in 2013. We will also need to acquire additional seismic data at Sibkrayevskoye and this is currently planned for the winter of 2013/14.

### ***Licence 67***

In February 2012 we completed drilling of the Ledovaya No. 2a well and encountered oil at both the Lower Cretaceous and Upper Jurassic horizons. A modest flow test was achieved from the Upper Jurassic horizon but it was not possible to test the Lower Cretaceous interval for technical reasons. Further testing and analysis is required.

In February we also completed tests of the Cheremshanskoye No. 3 well where we identified three separate oil pools and achieved flow tests from all three. Cheremshanskoye is a large structure and will require further delineation and seismic to fully ascertain the size of the discovery.

We continue to study the results from Ledovoye and Cheremshanskoye and in the coming months we will agree the next steps for Licence 67 with our partner Arawak Energy.

### **Successful debt financing**

In May 2012 PetroNeft agreed a new three year debt facility with Arawak Energy. The loan is secured on PetroNeft's 50% interest in Licence 67 and will be repayable in one lump sum at the end of the three-year loan period in May 2015. The interest payable under the loan will be LIBOR plus 6%, a competitive rate given present market conditions. Under the terms of the loan PetroNeft also granted Arawak 4,000,000 warrants over shares at a strike price of US\$0.1345 per share.

# PetroNeft Resources Plc

## Chairman's Statement *(continued)*

### Financial results for the period

The net loss after tax for the period was US\$6,990,186 (6 months ended 30 June 2011 profit: US\$3,067,178). The loss includes a foreign exchange loss of US\$2,760,623 (6 months ended 30 June 2011 profit: US\$5,969,474) on loans denominated in US Dollars and Russian Roubles from PetroNeft to its Russian subsidiaries Stimul-T and Granite Construction whose functional currency is the Russian Rouble. Net cash flows from operating activities in the period were US\$4,685,880 (6 months ended 30 June 2011: US\$ 3,432,954).

### Key Financial Metrics

|  | <i>Unaudited</i>                          |   | <i>Audited</i>                            |
|--|---|---|---|
|  | 6 months<br>ended 30 June<br>2012<br>US\$ | 6 months<br>ended 30 June<br>2011<br>US\$ | Year ended 31<br>December<br>2011<br>US\$ |
| Revenue  | 17,646,024                                | 15,974,980                                | 29,031,693                                |
| Cost of sales  | (15,115,280)                              | (12,827,718)                              | (25,598,616)                              |
| Gross profit   | 2,530,744                                 | 3,147,262                                 | 3,433,077                                 |
| Gross margin   | 14%                                       | 20%                                       | 12%                                       |
| <b>Administrative expenses</b>                                   |   |   |   |
| Overheads  | (3,548,720)                               | (3,622,312)                               | (5,848,021)                               |
| Share-based payment expense                                      | (500,044)                                 | (558,291)                                 | (1,108,446)                               |
| Other foreign exchange gain/(loss)                               | 83,607                                    | (22,951)                                  | 159,244                                   |
|  | (3,965,157)                               | (4,203,554)                               | (6,797,223)                               |
| Foreign exchange on intra-Group loans                            | (2,760,623)                               | 5,969,474                                 | (5,114,345)                               |
| Impairment of oil and gas properties                             | -   | -   | (5,000,000)                               |
| Finance revenue  | 10,518                                    | 31,493                                    | 59,854                                    |
| Finance costs  | (1,750,892)                               | (1,156,829)                               | (2,501,070)                               |
| Income tax expense   | (876,512)                                 | (720,668)                                 | (1,491,320)                               |
| Loss for the period attributable to equity holders of the Parent | (6,990,186)                               | (3,067,178)                               | (17,913,356)                              |
| Capital expenditure in the period                                | 8,972,891                                 | 30,820,764                                | 52,136,170                                |
| Bank and cash balance at period end (including restricted cash)  | 5,715,486                                 | 3,736,309                                 | 6,030,005                                 |

## **PetroNeft Resources Plc**

### **Chairman's Statement (*continued*)**

#### **Conclusion**

The first half of 2012 was a busy period for the Company. While the Lineynoye production rate build up has been slower than desired we have learned key lessons from the work carried out to date and the outlook for growing our production this year and in future years is good.

The first delineation well at Arbuzovskoye (Well No. 101) displays excellent reservoir characteristics and has proved to be almost identical to the Arbuzovskoye No. 1 discovery well. These wells are now producing at around 300 bopd each, which is an excellent initial rate. We look forward to building on production and cash flow as we drill additional development wells at Arbuzovskoye.

**David Golder**  
**Non-Executive Chairman**

**28 September 2012**



# PetroNeft Resources Plc

## Interim Consolidated Income Statement

For the 6 months ended 30 June 2012

|  | Note | Unaudited                           |                                     | Audited                             |
|--|------|-------------------------------------|-------------------------------------|-------------------------------------|
|  |      | 6 months ended 30 June 2012<br>US\$ | 6 months ended 30 June 2011<br>US\$ | Year ended 31 December 2011<br>US\$ |
| <i>Continuing operations</i>   |      |                                     |                                     |                                     |
| <b>Revenue</b>   |      | 17,646,024                          | 15,974,980                          | 29,031,693                          |
| Cost of sales  |      | (15,115,280)                        | (12,827,718)                        | (25,598,616)                        |
| <b>Gross profit</b>  |      | <b>2,530,744</b>                    | <b>3,147,262</b>                    | <b>3,433,077</b>                    |
| Administrative expenses  |      | (3,965,157)                         | (4,203,554)                         | (6,797,223)                         |
| Impairment of oil and gas properties   |      | -                                   | -                                   | (5,000,000)                         |
| Exchange (loss)/profit on intra-group loans  |      | (2,760,623)                         | 5,969,474                           | (5,114,345)                         |
| <b>Operating (loss)/profit</b>   |      | <b>(4,195,036)</b>                  | <b>4,913,182</b>                    | <b>(13,478,491)</b>                 |
| Profit on disposal of subsidiary undertaking   |      | -                                   | -                                   | 223,222                             |
| Loss on disposal of oil and gas properties   |      | -                                   | -                                   | (391,188)                           |
| Share of joint venture's net loss  |      | (178,264)                           | -                                   | (334,363)                           |
| Finance revenue  |      | 10,518                              | 31,493                              | 59,854                              |
| Finance costs  | 5    | (1,750,892)                         | (1,156,829)                         | (2,501,070)                         |
| <b>(Loss)/profit for the period for continuing operations before taxation</b>        |      | <b>(6,113,674)</b>                  | <b>3,787,846</b>                    | <b>(16,422,036)</b>                 |
| Income tax expense   | 6    | (876,512)                           | (720,668)                           | (1,491,320)                         |
| <b>(Loss)/profit for the period attributable to equity holders of the Parent</b>     |      | <b>(6,990,186)</b>                  | <b>3,067,178</b>                    | <b>(17,913,356)</b>                 |
| <b>(Loss)/profit per share attributable to ordinary equity holders of the Parent</b> |      | <b>(1.68)</b>                       | <b>0.74</b>                         | <b>(4.30)</b>                       |
| Basic and diluted - US dollar cent   |      |                                     |                                     |                                     |

## Interim Consolidated Statement of Comprehensive Income

For the 6 months ended 30 June 2012

|  | Unaudited                           |                                     | Audited                             |
|--|-------------------------------------|-------------------------------------|-------------------------------------|
|  | 6 months ended 30 June 2012<br>US\$ | 6 months ended 30 June 2011<br>US\$ | Year ended 31 December 2011<br>US\$ |
| <b>(Loss)/profit for the period attributable to equity holders of the Parent</b>                     | <b>(6,990,186)</b>                  | <b>3,067,178</b>                    | (17,913,356)                        |
| Currency translation adjustments   | (1,056,282)                         | 3,130,795                           | (1,802,179)                         |
| <b>Total comprehensive (loss)/profit for the period attributable to equity holders of the Parent</b> | <b>(8,046,468)</b>                  | <b>6,197,973</b>                    | <b>(19,715,535)</b>                 |

# PetroNeft Resources Plc

## Interim Consolidated Statement of Financial Position

as at 30 June 2012

|   | Note | Unaudited            |                      | Audited                  |
|---|------|----------------------|----------------------|--------------------------|
|   |      | 30 June 2012<br>US\$ | 30 June 2011<br>US\$ | 31 December 2011<br>US\$ |
| <b>Assets</b>                                       |      |                      |                      |                          |
| <b>Non-current Assets</b>                           |      |                      |                      |                          |
| Oil and gas properties                              | 7    | 93,862,706           | 91,334,153           | 92,697,976               |
| Property, plant and equipment                       | 8    | 1,710,360            | 2,369,291            | 1,925,938                |
| Exploration and evaluation assets                   | 9    | 25,962,359           | 28,494,908           | 24,552,717               |
| Equity-accounted investment in joint venture        | 10   | 3,573,728            | -                    | 3,851,880                |
|   |      | <b>125,109,153</b>   | <b>122,198,352</b>   | <b>123,028,511</b>       |
| <b>Current Assets</b>                               |      |                      |                      |                          |
| Inventories   | 11   | 1,612,014            | 1,679,254            | 1,856,813                |
| Trade and other receivables                         | 12   | 1,512,656            | 5,072,771            | 2,810,459                |
| Cash and cash equivalents                           | 13   | 1,715,486            | 1,236,309            | 1,030,005                |
| Restricted cash                                     | 13   | 4,000,000            | 2,500,000            | 5,000,000                |
|   |      | 8,840,156            | 10,488,334           | 10,697,277               |
| Assets held for sale                                |      | -                    | 3,433,968            | -                        |
|   |      | <b>8,840,156</b>     | <b>13,922,302</b>    | <b>10,697,277</b>        |
| <b>Total Assets</b>                                 |      | <b>133,949,309</b>   | <b>136,120,654</b>   | <b>133,725,788</b>       |
| <b>Equity and Liabilities</b>                       |      |                      |                      |                          |
| <b>Capital and Reserves</b>                         |      |                      |                      |                          |
| Called up share capital                             |      | 5,636,142            | 5,636,142            | 5,636,142                |
| Share premium account                               |      | 122,431,629          | 122,431,629          | 122,431,629              |
| Share-based payment reserve                         |      | 5,591,829            | 4,344,830            | 4,894,985                |
| Retained loss                                       |      | (50,781,339)         | (22,810,619)         | (43,791,153)             |
| Currency translation reserve                        |      | (8,686,793)          | (2,697,537)          | (7,630,511)              |
| Other reserves                                      |      | 336,000              | 336,000              | 336,000                  |
| Equity attributable to equity holders of the Parent |      | <b>74,527,468</b>    | <b>107,240,445</b>   | <b>81,877,092</b>        |
| <b>Non-current Liabilities</b>                      |      |                      |                      |                          |
| Provisions  |      | 1,655,442            | 965,278              | 1,147,988                |
| Interest-bearing loans and borrowings               | 15   | 14,474,828           | 14,630,284           | -                        |
| Deferred tax liability                              | 6    | 3,961,350            | 2,352,250            | 3,157,557                |
|   |      | <b>20,091,620</b>    | <b>17,947,812</b>    | <b>4,305,545</b>         |
| <b>Current Liabilities</b>                          |      |                      |                      |                          |
| Trade and other payables                            | 14   | 9,635,150            | 8,932,397            | 12,938,593               |
| Non-interest-bearing loans and borrowings           |      | -                    | 2,000,000            | -                        |
| Interest-bearing loans and borrowings               | 15   | 29,695,071           | -                    | 34,604,558               |
|   |      | <b>39,330,221</b>    | <b>10,932,397</b>    | <b>47,543,151</b>        |
| <b>Total Liabilities</b>                            |      | <b>59,421,841</b>    | <b>28,880,209</b>    | <b>51,848,696</b>        |
| <b>Total Equity and Liabilities</b>                 |      | <b>133,949,309</b>   | <b>136,120,654</b>   | <b>133,725,788</b>       |

## PetroNeft Resources Plc

### Interim Consolidated Statement of Changes in Equity

For the 6 months ended 30 June 2012

|  | Share capital<br>US\$ | Share<br>premium<br>US\$ | Share-based<br>payment and<br>other reserves<br>US\$ | Currency<br>translation<br>reserve<br>US\$ | Retained loss<br>US\$ | Total<br>US\$     |
|--|-----------------------|--------------------------|--|--|-----------------------|-------------------|
| <b>At 1 January 2011</b>                         | <b>5,624,840</b>      | <b>122,082,388</b>       | <b>3,977,064</b>                                     | <b>(5,828,332)</b>                         | <b>(25,877,797)</b>   | <b>99,978,163</b> |
| Loss for the year                                | -                     | -                        | -  | -  | (17,913,356)          | (17,913,356)      |
| Currency translation adjustments                 | -                     | -                        | -  | (1,802,179)                                | -                     | (1,802,179)       |
| <b>Total comprehensive loss for the year</b>     | -                     | -                        | -  | (1,802,179)                                | (17,913,356)          | (19,715,535)      |
| Share options exercised in year                  | 11,302                | 349,241                  | -  | -  | -                     | 360,543           |
| Share-based payment expense                      | -                     | -                        | 1,108,446  | -  | -                     | 1,108,446         |
| Share-based payment expense - Macquarie warrants | -                     | -                        | 145,475  | -  | -                     | 145,475           |
| <b>At 31 December 2011</b>                       | <b>5,636,142</b>      | <b>122,431,629</b>       | <b>5,230,985</b>                                     | <b>(7,630,511)</b>                         | <b>(43,791,153)</b>   | <b>81,877,092</b> |
| <b>At 1 January 2012</b>                         | <b>5,636,142</b>      | <b>122,431,629</b>       | <b>5,230,985</b>                                     | <b>(7,630,511)</b>                         | <b>(43,791,153)</b>   | <b>81,877,092</b> |
| Loss for the period                              | -                     | -                        | -  | -  | (6,990,186)           | (6,990,186)       |
| Currency translation adjustments                 | -                     | -                        | -  | (1,056,282)                                | -                     | (1,056,282)       |
| <b>Total comprehensive loss for the period</b>   | -                     | -                        | -  | (1,056,282)                                | (6,990,186)           | (8,046,468)       |
| Share-based payment expense                      | -                     | -                        | 500,044  | -  | -                     | 500,044           |
| Share-based payment expense - Arawak warrants    | -                     | -                        | 196,800  | -  | -                     | 196,800           |
| <b>At 30 June 2012</b>                           | <b>5,636,142</b>      | <b>122,431,629</b>       | <b>5,927,829</b>                                     | <b>(8,686,793)</b>                         | <b>(50,781,339)</b>   | <b>74,527,468</b> |

# PetroNeft Resources Plc

## Interim Consolidated Cash Flow Statement

For the 6 months ended 30 June 2012

|   | <i>Unaudited</i>                          |   | <i>Audited</i>                            |
|---|---|---|---|
|   | 6 months<br>ended 30 June<br>2012<br>US\$ | 6 months<br>ended 30 June<br>2011<br>US\$ | Year ended 31<br>December<br>2011<br>US\$ |
| <b>Operating activities</b>   |   |   |   |
| (Loss)/profit before taxation   | (6,113,674)                               | 3,787,846                                 | (16,422,036)                              |
| <b>Adjustment to reconcile loss/(profit) before tax to net cash flows</b> |   |   |   |
| <b>Non-cash</b>   |   |   |   |
| Depreciation  | 1,933,985                                 | 1,597,085                                 | 4,293,949                                 |
| Impairment of oil and gas properties                                      | -   | -   | 5,000,000                                 |
| Loss on disposal of oil and gas properties                                | -   | -   | 391,188                                   |
| Profit on disposal of subsidiary undertaking                              | -   | -   | (223,222)                                 |
| Share loss in joint venture   | 178,264                                   | -   | 334,363                                   |
| Share-based payment expense   | 500,044                                   | 558,291                                   | 1,108,446                                 |
| Finance revenue   | (10,518)                                  | (31,493)                                  | (59,854)                                  |
| Finance costs   | 5 1,750,892                               | 1,156,829                                 | 2,501,070                                 |
| <b>Working capital adjustments</b>  |   |   |   |
| Decrease in trade and other receivables                                   | 1,204,750                                 | 966,019                                   | 3,372,948                                 |
| Decrease/(increase) in inventories  | 447,077                                   | (606,526)                                 | (646,118)                                 |
| Increase/(decrease) in trade and other payables                           | 4,805,860                                 | (3,995,097)                               | 6,285,719                                 |
| Income tax paid   | (10,800)                                  | -   | (68,029)                                  |
| <b>Net cash flows from operating activities</b>                           | <b>4,685,880</b>                          | <b>3,432,954</b>                          | <b>5,868,424</b>                          |
| <b>Investing activities</b>   |   |   |   |
| Purchase of oil and gas properties  | (11,748,966)                              | (18,390,893)                              | (32,967,288)                              |
| Advance payments to contractors   | (92,963)                                  | (1,623,828)                               | (199,568)                                 |
| Purchase of property, plant and equipment                                 | (6,219)                                   | (755,057)                                 | (570,396)                                 |
| Exploration and evaluation payments                                       | (1,260,416)                               | (5,261,525)                               | (6,629,469)                               |
| Investment in assets held for sale  | -   | (1,413,290)                               | -   |
| Investment in joint venture undertaking                                   | -   | -   | (3,850,000)                               |
| Decrease/(increase) in restricted cash                                    | 1,000,000                                 | -   | (2,500,000)                               |
| Interest received   | 10,518                                    | 31,493                                    | 55,861                                    |
| <b>Net cash used in investing activities</b>                              | <b>(12,098,046)</b>                       | <b>(27,413,100)</b>                       | <b>(46,660,860)</b>                       |
| <b>Financing activities</b>   |   |   |   |
| Proceeds from exercise of options   | -   | 360,543                                   | 360,543                                   |
| Proceeds from loan facilities   | 15,000,000                                | 17,000,000                                | 37,000,000                                |
| Transaction costs on loans and borrowings                                 | (337,754)                                 | (271,743)                                 | (472,696)                                 |
| Repayment of loan facilities  | (5,000,000)                               | (14,212,000)                              | (16,212,000)                              |
| Interest paid   | (1,575,270)                               | (593,605)                                 | (1,729,447)                               |
| <b>Net cash received from financing activities</b>                        | <b>8,086,976</b>                          | <b>2,283,195</b>                          | <b>18,946,400</b>                         |
| Net increase/(decrease) in cash and cash equivalents                      | <b>674,810</b>                            | <b>(21,696,951)</b>                       | <b>(21,846,036)</b>                       |
| Translation adjustment  | 10,671                                    | 151,379                                   | 94,160                                    |
| Cash and cash equivalents at the beginning of the period                  | 1,030,005                                 | 22,781,881                                | 22,781,881                                |
| <b>Cash and cash equivalents at the end of the period</b>                 | <b>13 1,715,486</b>                       | <b>1,236,309</b>                          | <b>1,030,005</b>                          |



## Notes to the interim condensed consolidated financial statements

*for the six months ended 30 June 2012*

### 1. Corporate information

The interim condensed consolidated financial statements of the Group for the six months ended 30 June 2012 were authorised for issue in accordance with a resolution of the Directors on 27 September 2012.

PetroNeft Resources plc ('the Company', or together with its subsidiaries, 'the Group') is a Company incorporated in Ireland. The Company is listed on the Alternative Investment Market ('AIM') of the London Stock Exchange and the Enterprise Securities Market ('ESM') of the Irish Stock Exchange. The address of the registered office and the business address in Ireland is 20 Holles Street, Dublin 2. The Company is domiciled in the Republic of Ireland.

The principal activities of the Group are oil and gas exploration, development and production.

### 2. Going concern

As noted in the 2011 Annual Report the Lineynoye Pad 2 results meant that certain production and cash flow covenants that were part of the Macquarie facility were not met during, at and post the year-end. While Macquarie waived these covenants at the year-end, it meant that it was not possible to increase the amount available under the borrowing base loan facility. Macquarie supported and agreed to the Arawak additional loan facility and did not seek repayment of their base loan facility as Macquarie prefer to see Arbuzovskoye coming into production as it offers the best option for increasing Group production and cash flows.

Although Macquarie remains a supportive lender and key shareholder, they have indicated, absent any alternative funding option, their preference that the debt be reduced by about US\$7.5 million by mid 2013. However they did not seek a repayment out of the proceeds of the Arawak loan facility and remain supportive of the Group's plans to bring the Arbuzovskoye oil field into production this year particularly in light of the recent rates achieved from the Arbuzovskoye No. 1 well. The Board has a plan to bring the Arbuzovskoye oil field into production in the coming months thereby increasing the Group's long-term cash flows. The recent success of the Arbuzovskoye 101 well was a first step in this regard.

The Board remain positive about the resilience of the Group despite the pressures outlined above. The Group has analysed its cash flow requirements through to 31 December 2013 in detail. The cash flow includes estimates for a number of key variables including timing of cash flows of development expenditure, oil price, production rates, and with the ongoing support of its lenders and management of working capital the Directors believe that the Group's cash flow forecasts represent the Group's best estimate of the actual results over the forecast period at the date of approval of the financial statements. The cash flow is stress tested to assess the adverse effect arising from reasonable changes in circumstance. It is recognised that the cash flow impact of these changes could result in additional funding being required. The Group is also in discussions with a range of strategic investors about possible farm-outs, long term off-take agreements and potential equity or asset investments which would strengthen the Group's financial position.

These circumstances represent a material uncertainty that may cast significant doubt upon the Group and the Company's ability to continue as a going concern. Nevertheless, after making enquiries, and considering the uncertainties described above, the Directors are confident that the Group and the Company will have adequate resources to continue in operational existence for the foreseeable future. For these reasons, the Directors continue to adopt the going concern basis in preparing these interim condensed consolidated financial statements.

Accordingly, these interim condensed financial statements do not include any adjustments to the carrying amount or classification of assets and liabilities that would result if the Group or Company was unable to continue as a going concern.

## Notes to the interim condensed consolidated financial statements

for the six months ended 30 June 2012

### 3. Accounting policies

#### 3.1 Basis of Preparation

The interim condensed consolidated financial statements for the six months ended 30 June 2012 have been prepared in accordance with IAS 34 *Interim Financial Reporting*.

The interim condensed consolidated financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the Group's annual financial statements as at 31 December 2011 which are available on the Group's website – [www.petroneft.com](http://www.petroneft.com).

The interim condensed consolidated financial statements are presented in US dollars ("US\$").

#### 3.2 Significant Accounting Policies

The accounting policies adopted in the preparation of the interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual financial statements for the year ended 31 December 2011.

## Notes to the interim condensed consolidated financial statements

for the six months ended 30 June 2012

### 4. Segment information

At present the Group has one reportable operating segment, which is oil exploration and production. As a result, there are no further disclosures required in respect of the Group's reporting segment.

The risk and returns of the Group's operations are primarily determined by the nature of the activities that the Group engages in, rather than the geographical location of these operations. This is reflected by the Group's organisational structure and the Group's internal financial reporting systems.

Management monitors and evaluates the operating results for the purpose of making decisions consistently with operating profit or loss in the consolidated financial statements.

#### Geographical segments

All of the Group's sales are in Russia. Substantially all of the Group's capital expenditures are in Russia.

#### Non-current assets

Assets are allocated based on where the assets are located:

|         | <i>Unaudited</i>   |                    | <i>Audited</i>     |
|---------|--------------------|--------------------|--------------------|
|         | 30 June 2012       | 30 June 2011       | 31 December 2011   |
|         | US\$               | US\$               | US\$               |
| Russia  | 125,101,637        | 122,186,983        | 123,019,068        |
| Ireland | 7,516              | 11,369             | 9,443              |
|         | <u>125,109,153</u> | <u>122,198,352</u> | <u>123,028,511</u> |

### 5. Finance costs

|  | <i>Unaudited</i>               |                                | <i>Audited</i>                 |
|--|--------------------------------|--------------------------------|--------------------------------|
|  | 6 months ended<br>30 June 2012 | 6 months ended<br>30 June 2011 | Year ended 31<br>December 2011 |
|  | US\$                           | US\$                           | US\$                           |
| Interest on loans  | 1,673,265                      | 1,122,505                      | 2,438,971                      |
| Unwinding of discount on<br>decommissioning provision              | 77,627                         | 64,846                         | 62,099                         |
| Discount on deposit paid for<br>pipeline usage (see <i>below</i> ) | -                              | (30,522)                       | -                              |
|  | <u>1,750,892</u>               | <u>1,156,829</u>               | <u>2,501,070</u>               |

During 2010 the Group paid a deposit of US\$400,000 to Nord Imperial for the usage of their pipeline. This deposit will be returned at the end of the contract which is in 2033. In the interim consolidated financial statements this deposit has been discounted and the unwinding of a discount of US\$5,975 has been taken to finance revenue in the current period (6 months 2011: reversal of discount of US\$30,552 was taken to finance costs).

# PetroNeft Resources Plc

## Notes to the interim condensed consolidated financial statements

for the six months ended 30 June 2012

### 6. Income tax

|  | <i>Unaudited</i>                       |  | <i>Audited</i>                         |
|--|--|--|--|
|  | 6 months ended<br>30 June 2012<br>US\$ | 6 months ended<br>30 June 2011<br>US\$ | Year ended 31<br>December 2011<br>US\$ |
| <b>Current income tax</b>  |  |  |  |
| Current income tax charge  | 61,920                                 | 4,889                                  | 7,756                                  |
| Income tax on dividends (paid in Russia)                         | 10,797                                 | -                                      | -                                      |
| Adjustment in respect of prior periods                           | -                                      | -                                      | (37,518)                               |
| <b>Total current income tax</b>                                  | <b>72,717</b>                          | <b>4,889</b>                           | <b>(29,762)</b>                        |
| <b>Deferred tax</b>  |  |  |  |
| Relating to origination and reversal of temporary differences    | 803,795                                | 715,779                                | 1,521,082                              |
| <b>Total deferred tax</b>  | <b>803,795</b>                         | <b>715,779</b>                         | <b>1,521,082</b>                       |
| Income tax expense reported in the Consolidated Income Statement | 876,512                                | 720,668                                | 1,491,320                              |



Notes to the interim condensed consolidated financial statements

for the six months ended 30 June 2012

7. Oil and gas properties  
Group

|  | Wells<br>US\$     | Equipment<br>and facilities<br>US\$ | Pipeline<br>US\$  | Total<br>US\$      |
|--|-------------------|-------------------------------------|-------------------|--------------------|
| <b>Cost</b>  |                   |                                     |                   |                    |
| <b>At 1 January 2011</b>                           | 35,213,042        | 13,553,500                          | 14,174,036        | 62,940,578         |
| Transfer from exploration and<br>evaluation assets | 2,803,399         | 111,368                             | -                 | 2,914,767          |
| Additions  | 30,033,170        | 13,846,905                          | 51,406            | 43,931,481         |
| Disposals  | (19,843)          | (127,661)                           | (249,045)         | (396,549)          |
| Translation adjustment                             | (4,418,308)       | (1,826,123)                         | (660,975)         | (6,905,406)        |
| <b>At 1 January 2012</b>                           | <b>63,611,460</b> | <b>25,557,989</b>                   | <b>13,315,422</b> | <b>102,484,871</b> |
| Additions  | 4,547,196         | 1,579,783                           | 492,235           | 6,619,214          |
| Disposals  | (19,525)          | -                                   | -                 | (19,525)           |
| Translation adjustment                             | (2,302,677)       | (911,057)                           | (450,886)         | (3,664,620)        |
| <b>At 30 June 2012</b>                             | <b>65,836,454</b> | <b>26,226,715</b>                   | <b>13,356,771</b> | <b>105,419,940</b> |
| <b>Depreciation</b>                                |                   |                                     |                   |                    |
| <b>At 1 January 2011</b>                           | 550,067           | 216,050                             | 30,660            | 796,777            |
| Charge for the year                                | 3,476,558         | 816,099                             | 96,576            | 4,389,233          |
| Impairment   | 5,000,000         | -                                   | -                 | 5,000,000          |
| Depreciation on disposals                          | (500)             | (4,126)                             | (735)             | (5,361)            |
| Translation adjustment                             | (314,243)         | (69,603)                            | (9,908)           | (393,754)          |
| <b>At 1 January 2012</b>                           | <b>8,711,882</b>  | <b>958,420</b>                      | <b>116,593</b>    | <b>9,786,895</b>   |
| Charge for the period                              | 1,601,331         | 424,925                             | 47,985            | 2,074,241          |
| Translation adjustment                             | (234,153)         | (62,201)                            | (7,548)           | (303,902)          |
| <b>At 30 June 2012</b>                             | <b>10,079,060</b> | <b>1,321,144</b>                    | <b>157,030</b>    | <b>11,557,234</b>  |
| <b>Net book values</b>                             |                   |                                     |                   |                    |
| <b>At 30 June 2012</b>                             | <b>55,757,394</b> | <b>24,905,571</b>                   | <b>13,199,741</b> | <b>93,862,706</b>  |
| At 31 December 2011                                | 54,899,578        | 24,599,569                          | 13,198,829        | 92,697,976         |

The net book value at 30 June 2012 includes US\$27,190,270 (30 June 2011: US\$37,512,574) in respect of assets which are not yet being depreciated.

Additions are construction works mainly in relation to oilfield infrastructure and acquisition of construction materials for drilling of wells in Arbuzovskoye oilfield.

# PetroNeft Resources Plc

## Notes to the interim condensed consolidated financial statements

for the six months ended 30 June 2012

### 8. Property, Plant and Equipment Group

|                               | Land and<br>buildings<br>US\$ | Plant and<br>machinery<br>US\$ | Motor<br>vehicles<br>US\$ | Total<br>US\$    |
|-------------------------------|-------------------------------|--------------------------------|---------------------------|------------------|
| <b>Cost</b>                   |                               |                                |                           |                  |
| At 1 January 2011             | 1,099,715                     | 1,119,864                      | 123,597                   | 2,343,176        |
| Additions                     | -                             | 745,073                        | -                         | 745,073          |
| Translation adjustment        | (52,992)                      | (116,255)                      | (5,927)                   | (175,174)        |
| <b>At 1 January 2012</b>      | <b>1,046,723</b>              | <b>1,748,682</b>               | <b>117,670</b>            | <b>2,913,075</b> |
| <b>Additions</b>              | <b>-</b>                      | <b>6,218</b>                   | <b>-</b>                  | <b>6,218</b>     |
| <b>Translation adjustment</b> | <b>(33,686)</b>               | <b>(54,535)</b>                | <b>(3,686)</b>            | <b>(91,907)</b>  |
| <b>At 30 June 2012</b>        | <b>1,013,037</b>              | <b>1,700,365</b>               | <b>113,984</b>            | <b>2,827,386</b> |
| <b>Depreciation</b>           |                               |                                |                           |                  |
| At 1 January 2011             | 89,472                        | 547,893                        | 31,595                    | 668,960          |
| Charge for the year           | 66,787                        | 288,205                        | 27,149                    | 382,141          |
| Translation adjustment        | (10,008)                      | (50,117)                       | (3,839)                   | (63,964)         |
| <b>At 1 January 2012</b>      | <b>146,251</b>                | <b>785,981</b>                 | <b>54,905</b>             | <b>987,137</b>   |
| <b>Charge for the period</b>  | <b>32,092</b>                 | <b>129,469</b>                 | <b>13,046</b>             | <b>174,607</b>   |
| <b>Translation adjustment</b> | <b>(7,816)</b>                | <b>(34,160)</b>                | <b>(2,742)</b>            | <b>(44,718)</b>  |
| <b>At 30 June 2012</b>        | <b>170,527</b>                | <b>881,290</b>                 | <b>65,209</b>             | <b>1,117,026</b> |
| <b>Net book values</b>        |                               |                                |                           |                  |
| <b>At 30 June 2012</b>        | <b>842,510</b>                | <b>819,075</b>                 | <b>48,775</b>             | <b>1,710,360</b> |
| At 31 December 2011           | 900,472                       | 962,701                        | 62,765                    | 1,925,938        |

# PetroNeft Resources Plc

## Notes to the interim condensed consolidated financial statements

for the six months ended 30 June 2012

### 9. Exploration and evaluation assets

|  | Exploration & Evaluation<br>Expenditure<br>US\$ |
|--|---|
| <b>Cost</b>                                |   |
| At 1 January 2011                          | 21,391,491                                      |
| Additions                                  | 7,459,616                                       |
| Reclassification to oil and gas properties | (2,914,767)                                     |
| Translation adjustment                     | (1,383,623)                                     |
| <b>At 1 January 2012</b>                   | <b>24,552,717</b>                               |
| <b>Additions</b>                           | <b>2,347,459</b>                                |
| <b>Translation adjustment</b>              | <b>(937,817)</b>                                |
| <b>At 30 June 2012</b>                     | <b>25,962,359</b>                               |
| <br>                                       |   |
| <b>Net book values</b>                     |   |
| <b>At 30 June 2012</b>                     | <b>25,962,359</b>                               |
| <br>                                       |   |
| At 31 December 2011                        | 24,552,717                                      |

Exploration and evaluation expenditure represents active exploration projects. These amounts will be written off to the Consolidated Income Statement as exploration costs unless commercial reserves are established, or the determination process is not completed and there are no indications of impairment. The outcome of on-going exploration, and therefore whether the carrying value of these assets will ultimately be recovered, is inherently uncertain.

In accordance with IFRS 6, once commercial viability is demonstrated, the capitalised exploration and evaluation costs are transferred to oil and gas properties or intangibles, as appropriate after being assessed for impairment.

Additions in the six months ended 30 June 2012 relate mainly to exploration wells in Sibkraevskaya and North Varyakhskaya prospects, Kondrashevskoye oilfield.

# PetroNeft Resources Plc

## Notes to the interim condensed consolidated financial statements

for the six months ended 30 June 2012

### 10. Equity-accounted investment in joint venture

PetroNeft Resources plc has a 50% interest in Russian BD Holdings B.V., a jointly controlled entity which holds 100% of LLC Lineynoye, an entity involved in oil and gas exploration and the registered holder of Licence 67. The interest in this joint venture is accounted for using the equity accounting method. Russian BD Holdings B.V. is incorporated in the Netherlands and carries out its activities in Russia.

#### Equity-accounted investment in joint venture

|   | Share of net assets<br>US\$ |
|---|-----------------------------|
| At 1 January 2011                             | -                           |
| Subsidiary undertaking becoming joint venture | 445,748                     |
| Investment                                    | 3,850,000                   |
| Retained loss                                 | (334,363)                   |
| Translation adjustment                        | (109,505)                   |
| <b>At 1 January 2012</b>                      | <b>3,851,880</b>            |
| <b>Loss for the period</b>                    | <b>(178,264)</b>            |
| <b>Translation adjustment</b>                 | <b>(99,888)</b>             |
| <b>At 30 June 2012</b>                        | <b>3,573,728</b>            |

Notes to the interim condensed consolidated financial statements

for the six months ended 30 June 2012

10. Equity-accounted investment in joint venture (continued)

Summarised financial statement information prepared in accordance with IFRS of the equity-accounted joint venture entity is disclosed below:

Summarised Interim Financial statements of equity-accounted joint venture (50% share)

|                                    | <i>Unaudited</i>                       |  | <i>Audited</i>                         |
|------------------------------------|--|--|--|
|                                    | 6 months ended<br>30 June 2012<br>US\$ | 6 months ended<br>30 June 2011<br>US\$ | Year ended 31<br>December 2011<br>US\$ |
| Sales and other operating revenues | -                                      | -                                      | -                                      |
| Operating expenses                 | (105,815)                              | -                                      | (176,278)                              |
| Exchange loss                      | (63,427)                               | -                                      | (149,640)                              |
| Finance revenue                    | 1,380                                  | -                                      | 1,408                                  |
| Finance costs                      | (8,338)                                | -                                      | (9,496)                                |
| <b>Loss before taxation</b>        | <b>(176,200)</b>                       | <b>-</b>                               | <b>(334,006)</b>                       |
| Taxation                           | (2,064)                                | -                                      | (357)                                  |
| <b>Loss for the period</b>         | <b>(178,264)</b>                       | <b>-</b>                               | <b>(334,363)</b>                       |

|                          | <i>Unaudited</i>     |                      | <i>Audited</i>              |
|--------------------------|----------------------|----------------------|-----------------------------|
|                          | 30 June 2012<br>US\$ | 30 June 2011<br>US\$ | 31 December<br>2011<br>US\$ |
| Current assets           | 189,733              | -                    | 3,906,526                   |
| Non-current assets       | 4,243,349            | -                    | 532,830                     |
| <b>Total assets</b>      | <b>4,433,082</b>     | <b>-</b>             | <b>4,439,356</b>            |
| Current liabilities      | (33,450)             | -                    | (581,340)                   |
| Non-current liabilities  | (825,904)            | -                    | (6,136)                     |
| <b>Total liabilities</b> | <b>(859,354)</b>     | <b>-</b>             | <b>(587,476)</b>            |

# PetroNeft Resources Plc

## Notes to the interim condensed consolidated financial statements

for the six months ended 30 June 2012

### 11. Inventories

|           | <i>Unaudited</i>     |                      | <i>Audited</i>           |
|-----------|----------------------|----------------------|--------------------------|
|           | 30 June 2012<br>US\$ | 30 June 2011<br>US\$ | 31 December 2011<br>US\$ |
| Oil stock | 1,417,696            | 1,350,367            | 1,619,333                |
| Materials | 194,318              | 328,887              | 237,480                  |
|           | <b>1,612,014</b>     | <b>1,679,254</b>     | <b>1,856,813</b>         |

### 12. Trade and other receivables

|  | <i>Unaudited</i>     |                      | <i>Audited</i>           |
|--|----------------------|----------------------|--------------------------|
|  | 30 June 2012<br>US\$ | 30 June 2011<br>US\$ | 31 December 2011<br>US\$ |
| Russian VAT  | 335,395              | 2,485,260            | 1,802,450                |
| Other receivables  | 359,750              | 511,887              | 77,860                   |
| Receivable from jointly controlled entity (Note 16)        | 647,868              | -                    | 520,921                  |
| Advances to and receivables from related parties (Note 16) | 50,702               | 1,415,173            | 47,397                   |
| Advances to contractors                                    | 42,261               | 411,404              | 152,171                  |
| Prepayments  | 76,680               | 249,047              | 209,660                  |
|  | <b>1,512,656</b>     | <b>5,072,771</b>     | <b>2,810,459</b>         |

### 13. Cash and Cash Equivalents and Restricted Cash

|                          | <i>Unaudited</i>     |                      | <i>Audited</i>           |
|--------------------------|----------------------|----------------------|--------------------------|
|                          | 30 June 2012<br>US\$ | 30 June 2011<br>US\$ | 31 December 2011<br>US\$ |
| Cash at bank and in hand | 1,715,486            | 1,236,309            | 1,030,005                |
| Restricted cash          | 4,000,000            | 2,500,000            | 5,000,000                |
|                          | <b>5,715,486</b>     | <b>3,736,309</b>     | <b>6,030,005</b>         |

At 30 June 2012 restricted cash amounting to US\$4 million (30 June 2011: US\$2.5 million) was held in a Macquarie Debt Service Reserve Account ("DSRA"). This account is part of the security package held by Macquarie and may be offset against the loan in the event of a default on the loan or by agreement between the parties.

# PetroNeft Resources Plc

## Notes to the interim condensed consolidated financial statements

for the six months ended 30 June 2012

### 14. Trade and other payables

|  | <i>Unaudited</i>     |                      | <i>Audited</i>           |
|--|----------------------|----------------------|--------------------------|
|  | 30 June 2012<br>US\$ | 30 June 2011<br>US\$ | 31 December 2011<br>US\$ |
| Trade payables   | 3,063,278            | 3,826,711            | 7,383,976                |
| Trade payables to jointly controlled entity<br>(Note 16) | 16,768               | -                    | -                        |
| Trade payables to related parties (Note 16)              | 3,113,786            | 3,962,422            | 4,548,673                |
| Corporation tax  | 69,746               | 99,682               | 7,827                    |
| Other taxes and social welfare costs                     | 2,318,789            | 60,378               | 117,177                  |
| Other payables   | 187,785              | 177,404              | 160,237                  |
| Accruals   | 864,998              | 805,800              | 720,703                  |
|  | <b>9,635,150</b>     | <b>8,932,397</b>     | <b>12,938,593</b>        |

# PetroNeft Resources Plc

## Notes to the interim condensed consolidated financial statements

for the six months ended 30 June 2012

### 15. Loans and borrowings

|   | Effective<br>interest<br>rate<br>% | Maturity  | <i>Unaudited</i>        |                         | <i>Audited</i>                 |
|---|------------------------------------|-----------|-------------------------|-------------------------|--------------------------------|
|   |                                    |           | 30 June<br>2012<br>US\$ | 30 June<br>2011<br>US\$ | 31<br>December<br>2011<br>US\$ |
| <b><i>Interest bearing &lt; 1 year</i></b>          |                                    |           |                         |                         |                                |
| Macquarie Bank - US\$30,000,000<br>loan facility    | 9.53%                              | 31-May-14 | 29,695,071              | 14,630,284              | 29,628,011                     |
| Arawak - US\$5,000,000 loan                         | 6.68%                              | 30-Jun-12 | -                       | -                       | 4,976,547                      |
| <b><i>Interest bearing &gt; 1 year</i></b>          |                                    |           |                         |                         |                                |
| Arawak - US\$15,000,000 loan                        | 6.75%                              | 31-May-15 | 14,474,828              |                         |                                |
| <b><i>Non- interest bearing &lt; 1<br/>year</i></b> |                                    |           |                         |                         |                                |
| Arawak - US\$2,000,000 loan                         | 0.00%                              | 31-Dec-11 | -                       | 2,000,000               | -                              |
|   |                                    |           | <u>44,366,699</u>       | <u>16,630,284</u>       | <u>34,604,558</u>              |
| Contractual undiscounted liability                  |                                    |           | 45,000,000              | 17,000,000              | 35,000,000                     |



## Notes to the interim condensed consolidated financial statements

for the six months ended 30 June 2012

### 15. Loans and borrowings (continued)

#### Macquarie loan facility

On 28 May 2010 the Group agreed a loan facility agreement for up to US\$30 million with Macquarie to re-finance an existing facility of US\$5 million. In April 2011, PetroNeft signed a revised borrowing base loan facility agreement with Macquarie for up to US\$75 million. The initial borrowing base was set at US\$30 million and remains at this level.

Under the various loan agreements Macquarie was granted 6.7 million warrants at various strike prices and with various expiry dates. There was also a 1% cash arrangement fee associated with the new loan facility in 2011.

Total transaction costs, including share-based payment expense connected with the warrants granted, incurred in 6 months 2012 amounted to US\$Nil (2011: US\$0.6 million) and are applied against the proceeds. The effective interest rate will be applied to the liability to accrete the transaction costs over the period of the loan.

No borrowing costs were capitalised in the 6 months ended 30 June 2012 and 2011.

Certain oil and gas properties (wells, central processing facility, pipeline) together with shares in WorldAce Investments Ltd, shares in Stimul-T, certain bank accounts and inventories are pledged as a security for the Macquarie loan facility agreement.

During the period the Group was in breach of certain financial and non-financial covenants and conditions subject to the loan agreement, relating primarily to receipt of certain amount of cash by sale of oil, certain financial ratios and registration of pledge over certain assets of the Group in favour of Macquarie and submitting the documents. These conditions were waived by Macquarie in a letter prior to the period-end, such that the Group was not in breach as at the year-end. However as the waiver did not extend to more than 12 months after the year-end, all of the Macquarie debt is classified as repayable within one year.

#### Arawak Energy Russia B.V. loan facility

The US\$5 million loan from Arawak Energy Russia B.V. was a general purpose short-term bridge loan in advance of a larger three year-term loan completed in May 2012. It was repaid in June 2012 out of the proceeds of the new three-year loan. The initial short term bridge loan was unsecured but the new three year term loan signed in May 2012 is secured on PetroNeft's 50% interest in Russian BD Holdings B.V.

On 30 May 2012, PetroNeft signed a three-year loan agreement with Arawak for \$15 million. The loan is secured on PetroNeft's 50% interest in Licence 67 and will be repayable in one lump sum at the end of the three-year loan period in May 2015. The interest payable under the loan will be LIBOR plus 6%, a competitive rate given present market conditions. Under the terms of the loan PetroNeft also granted Arawak 4,000,000 warrants over shares at a strike price of US\$0.1345 per share.

Total transaction costs relating to the US\$15 million loan and incurred in the 6 months ended 30 June 2012 amounted to US\$337,754 (6 months 2011: US\$Nil) and are applied against the proceeds. The effective interest rate will be applied to the liability to accrete the transaction costs over the period of the loan.

The existing US\$30m facility with Macquarie Bank Limited remains in place and Macquarie has granted permission under the terms of their facility for this additional debt facility with Arawak.

## Notes to the interim condensed consolidated financial statements

*for the six months ended 30 June 2012 (continued)*

### 16. Related party disclosures

Transactions between PetroNeft Resources plc and its subsidiaries, Stimul-T, Granite, Pervomayka, Dolomite, World Ace Investments have been eliminated on consolidation. Details of transactions between the Group and other related parties are disclosed below.

In 2010 Stimul-T entered into several contracts with TBNG for the drilling of wells at the Lineynoye oilfield, Arbuzovskaya prospect and Kondrashevskoye oilfield. Under these contracts TBNG assumes substantially all liabilities in relation to the health and safety, environmental and other risks associated with drilling operation. The total value of these contracts is US\$31.2 million. Payments of US\$3,859,858 were made during 6 months 2012 (FY 2011: US\$17,691,713) in relation to these contracts. As at 30 June 2012 the outstanding amount payable to TBNG is US\$1,582,783 (FY 2011: US\$4,363,261).

In 2011 Stimul-T entered into a contract with TBNG for the drilling of well #1 at the North Varyakhskoye prospect. This is a "turnkey" contract. Under this contract TBNG assumes substantially all liabilities in relation to the health and safety, environmental and other risks associated with drilling operation. The total value of the contract is US\$2.5 million. Payments of US\$Nil were made during 6 months 2012 (FY 2011: US\$2,038,585) in relation to this contract. As at 30 June 2012 the outstanding amount payable to TBNG is US\$543,443 (YE 2011: US\$Nil).

In 2011 Stimul-T entered into a contract with TBNG for the drilling of production wells at pad #1 at the Arbuzovskoye oilfield. Under this contract TBNG assumes substantially all liabilities in relation to the health and safety, environmental and other risks associated with drilling operation. The total value of the contract is US\$15.7 million. Payments of US\$Nil were made during 6 months 2012 (FY 2011: US\$Nil) in relation to this contract. As at 30 June 2012 the outstanding amount payable to TBNG is US\$473,364 (YE 2011: US\$Nil).

In 2012 Stimul-T entered into a contract with TBNG for the installation of drilling equipment on well #9 at the Lineynoye oilfield. Under this contract TBNG assumes substantially all liabilities in relation to the health and safety, environmental and other risks associated with drilling operation. The total value of the contract is US\$0.5 million. Payments of US\$Nil were made during 6 months 2012 (FY 2011: US\$Nil) in relation to this contract. As at 30 June 2012 the outstanding amount payable to TBNG is US\$412,914 (YE 2011: US\$Nil).

An amount of US\$Nil (FY 2011: US\$73,883) was received from TBNG during 6 months 2012 in relation to shared use of helicopter services, where the service provider billed the entire amount to Stimul-T, and for the sale of materials and other minor transactions with TBNG. A balance of US\$49,376 (YE 2011: US\$44,805) is outstanding from TBNG at 30 June 2012.

## Notes to the interim condensed consolidated financial statements

for the six months ended 30 June 2012 (continued)

### 16. Related party disclosures (continued)

A total of US\$75,626 (YE 2011: US\$185,412) is outstanding to other parties, related to Vakha Sobraliev, a Director of PetroNeft, for repair works on wells, maintenance works in the oilfield and transportation services. An amount of US\$1,326 (YE 2011: US\$2,592) is shown as advance payments. Payments of US\$282,137 (FY 2011: US\$1,292,074) were made to these entities during 6 months 2012.

The Group provided various goods and services to the jointly controlled entity, Russian BD Holdings B.V. its wholly-owned subsidiary LLC Lineynoye, venture during 6 months 2012 amounting to US\$250,067 (FY 2011: US\$2,165,377), received goods and services during 6 months 2012 amounting to US\$16,768 (FY 2011: US\$Nil) and provided a loan to RBD in the amount of US\$600,000 (FY 2011: US\$Nil). The amount of US\$647,868 (YE 2011: US\$520,921) is outstanding from these entities and the amount of US\$16,768 (YE 2011: US\$Nil) is payable to these entities at 30 June 2012.

The Group has an indirect 50% interest in Lineynoye which in turn is 100% owned by the jointly controlled entity Russian BD Holdings B.V.

In 2011 Lineynoye entered into a contract with TBNG for the drilling of well No. 3 of the Cheremshanskaya prospect and well No. 2a of the Ledovoye oilfield. This is a “turnkey” contract. Under this contract TBNG assumes substantially all liabilities in relation to the health and safety, environmental and other risks associated with drilling operation. The total value of the contract is US\$5.4 million. Payments of US\$1,396,631 were made during 6 months 2012 (FY 2011: US\$3,461,009) in relation to this contract. As at 30 June 2012 the outstanding amount payable to TBNG is US\$Nil (2010: US\$549,178).

A total of US\$9,104 (YE 2011: US\$Nil) is outstanding to TBNG and other parties, related to Vakha Sobraliev, a Director of PetroNeft, for transportation services and other minor works. Payments of US\$Nil (FY 2011: US\$Nil) were made to these entities during 6 months 2012.